

Table 11(a)												
Connection Point:												
Connection Point Demand at the time of - (select each one in turn) (Provide data for each Access Period associated with the Connection Point)	a) maximum Demand b) peak National Electricity Transmission System Demand (<i>specified by The Company</i>) c) minimum National Electricity Transmission System Demand (<i>specified by The Company</i>) d) maximum Demand during Access Period e) specified by either The Company or a User											
Name of Transmission Interface Circuit out of service during Access Period (if reqd).											PC.A.4.1.4.2	
DATA DESCRIPTION (CUSC Contract □ & CUSC Application Form ■)	Outturn	Outturn Weather Corrected	F.Yr 1	F.Yr 2	F.Yr 3	F.Yr 4	F.Yr 5	F.Yr 6	F.Yr 7	F.Yr 8	DATA CAT	
Date of a), b), c), d) or e) as denoted above.											PC.A.4.3.3	
Time of a), b), c), d) or e) as denoted above.											PC.A.4.3.3	
Connection Point Demand (MW)											PC.A.4.3.1	
Connection Point Demand (MVA_r)											PC.A.4.3.1	
Deduction made at Connection Point for Small Power Stations, Medium Power Stations and Customer Generating Plant (MW)											PC.A.4.3.2(a)	
Reference to valid Single Line Diagram											PC.A.4.3.5	
Reference to node and branch data.											PC.A.2.2	
Note: The following data block can be repeated for each post fault network revision that may impact on the Transmission System.												
Reference to post-fault revision of Single Line Diagram											PC.A.4.5	
Reference to post-fault revision of the node and branch data associated with the Single Line Diagram											PC.A.4.5	
Reference to the description of the actions and timescales involved in effecting the post-fault actions (e.g. auto-switching, manual, teleswitching, overload protection operation etc)											PC.A.4.5	
Access Group:												
Note: The following data block to be repeated for each Connection Point with the Access Group .												
Name of associated Connection Point within the same Access Group :											PC.A.4.3.1	
Demand at associated Connection Point (MW)											PC.A.4.3.1	
Demand at associated Connection Point (MVA_r)											PC.A.4.3.1	
Deduction made at associated Connection Point for Small Power Stations, Medium Power Stations and Customer Generating Plant (MW)											PC.A.4.3.2(a)	

Table 2: DRC Schedule 17

SCHEDULE 17 - ACCESS PERIOD DATA
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(PC.A.4 - CUSC Contract ■)

Submissions by **Users** using this Schedule 17 shall commence in 2011 and shall then continue in each year thereafter

Access Group	
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Asset Identifier	Start Week	End Week	Maintenance Year (1, 2 or 3)	Duration	Potential Concurrent Outage (Y/N)

Comments